

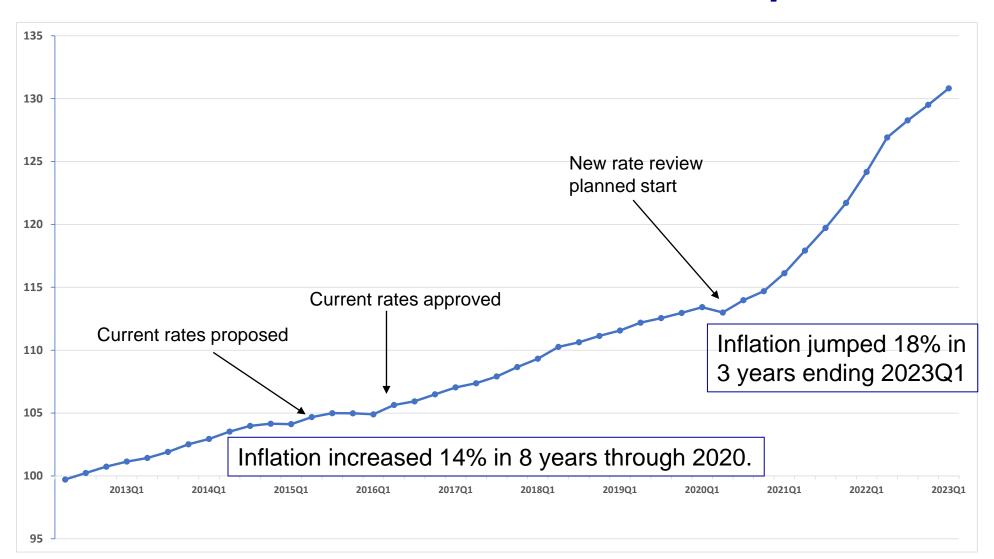
Comments on DWP Rate Adjustment Factors

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July 1, 2023



Inflation: the Gross Domestic Product Implicit Price Deflator



2012 = 100



OPA Recommendations & Commentary

- Recommendations
 - On May 23:
 - ▼ The OPA supported the final budget
 - ▼ The OPA supported approval of changes in recovery method.
 - ✓ OPA recommends updating rate and bill impact forecasts in September, November, and April
 - On June 13:
 - ✓ OPA recommends approval of items proposed today
 - ✓ 6/13/23 Items L.6 Power ECA, L.7 Power BRRT, L.8 Water BRRT, L.9 Nat Gas, L.10 Power PSRP/RCA.
 - OPA recommends outreach and education to all customers, especially those in vulnerable classes, on the power rate increases, as well as raising awareness for conservation programs and other bill reduction actions they can take.

Commentary

- The adjustment factor changes and rates proposed are reasonable, when combined with outreach efforts on rates and bill reduction.
- Substantial uncertainty remains for this year, with sales being one of the key uncertainties.

Where Are We Now in Rate Adjustment Factor Cycle?

Power Pass-thru Adjustment Factors Planned Schedule

July 2023 (Quarter 1) June 13, 2023 Board Meeting – Rates Effective July 1, 2023

- ECA/iECA Quarterly Factors
- RCA/iRCA Annual Factors
- Base Rate Revenue Target for FY23/24

October 2023 (Quarter 2) September 12, 2023 Board Meeting - Rates Effective October 1, 2023

ECA/iECA Quarterly Factors

January 2024 (Quarter 3) November 14, 2023 Board Meeting – Rates Effective January 1, 2024

- ECA/iECA Quarterly Factors
- Includes BRRTA Annual Factor

April 2024 (Quarter 4) March 2024 Board Meeting – Rates Effective April 1, 2024

• ECA/iECA Quarterly Factors

Focus is on Power Adjustment Factors, with only the BRRT included for Water

- These Power ECA/iECA and RCA/ iRCA factors impact rates on July 1.
- These Power and Water BRRT and subsequent 11/2024 BRRTA don't influence rates until 1/1/25.



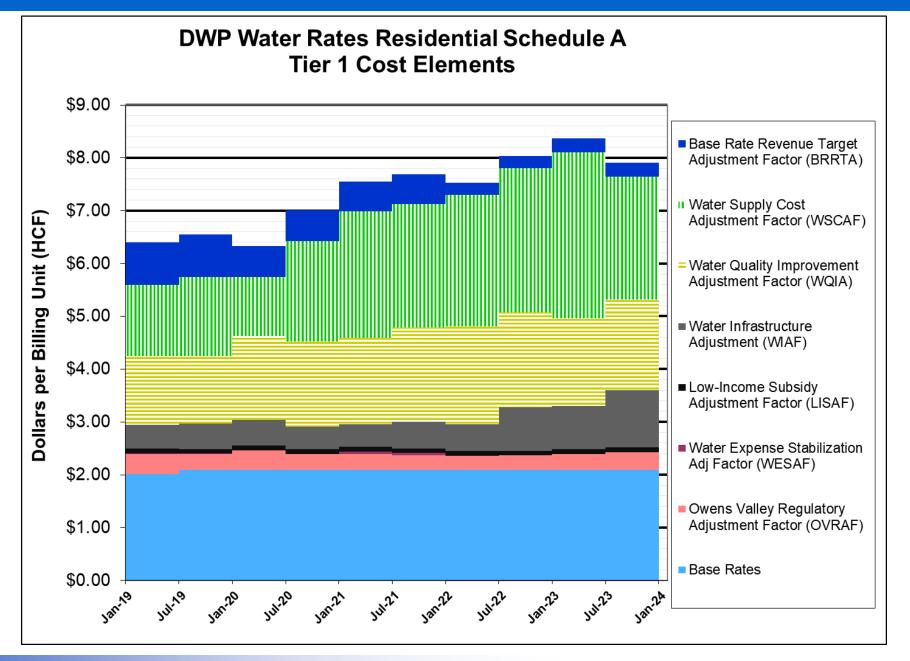
Water and Power Bill Impacts, All Factors, May vs. July

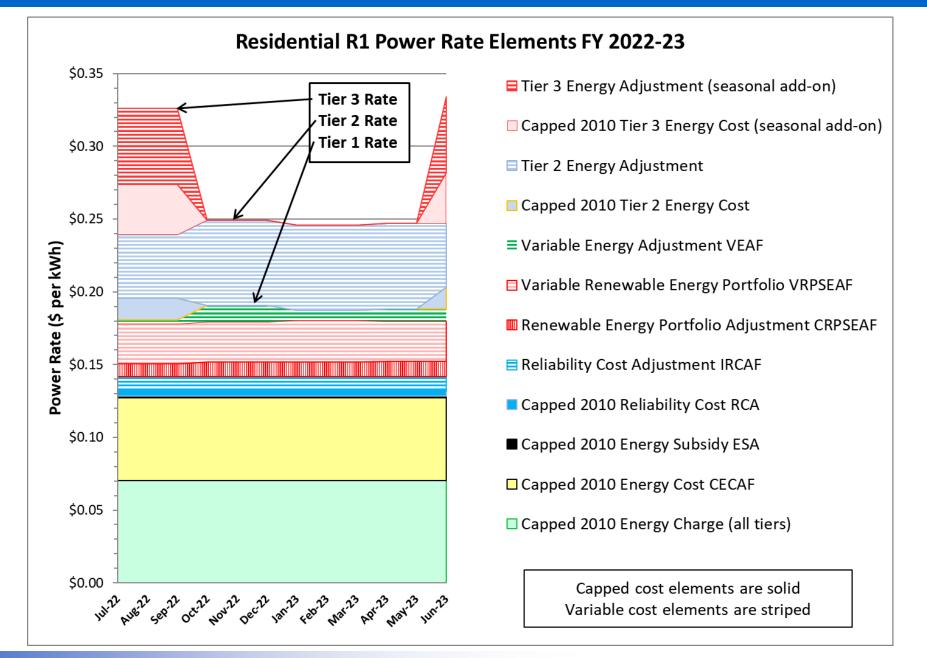
Residential A Water Customers on Small Lots by Temperature and Water Usage

Monthly HCF Water	2023 \ B		Increase						
Usage	May	July	Amount	Percent					
Lower Temperatures (Coastal)									
8	\$67	\$63	-\$4	-6%					
10	\$85	\$83	-\$2	-2%					
16	\$141	\$144	\$3	2%					
23	\$217	\$219	\$2	1%					
Medium Temp (Eastside)	eratures								
8	\$67	\$63	-\$4	-6%					
10	\$85	\$83	-\$2	-2%					
16	\$141	\$144	\$2	2%					
23	\$217	\$218	\$1	1%					
Higher Tempe	ratures (V	alley)							
Higher Tempe	\$67	\$63	-\$4	-6%					
	<u> </u>		-\$4 -\$2	-6% -2%					
8	\$67	\$63	·						

Residential R1A Power Customers by Temperature Zone and Power Usage

Manth halls Damen	2023 F	Power Bill	Increase		
Monthly kWh Power Usage	May	July	Amount	Percent	
Zone 1 (Coastal)					
300	\$59	\$65	<mark>\$5</mark>	9%	
500	\$111	\$121	\$9	8%	
650	\$149	\$161	\$12	8%	
800	\$186	\$201	\$15	8%	
Zone 2 (Valley)					
300	\$59	\$65	<mark>\$5</mark>	<mark>%9</mark>	
500	\$97	\$106	\$9	9%	
650	\$140	\$152	\$12	8%	
800	\$177	\$192	\$15	8%	





APPENDIX

Final FY 23-24 Budget: Last Year, This Year, Next Year

	How much is Re-Estimate FY2022/23 vs. Actual FY2021/22? How is performance in Estimate FY2022/23 Approved FY2022/2			Y2022/23 vs.	How big a step-up is Final FY2023/24 vs. Re-Estimate FY2022/23?			
System/Organization	FY2021/22 Actual, last year	FY2022/23 Re-Estimate vs. Actual FY2021/22, last year vs this year	FY2022/23 Approved, this year	FY2022/23 Re-Estimate vs. Approved FY2022/23, estimated actual vs. budget this year	FY2022/23 Re-Estimate of Actual, this year	FY2023/24 Final vs. Re-Estimate FY2022/23, this year vs. next year	FY2023/24 Final Budget, next year	
Power System*	\$ 3,505	15.8%	\$ 3,704	9.5%	\$ 4,057	3.0%	\$ 4,180	
Water System	\$ 1,262	-1.9%	\$ 1,256	-1.3%	\$ 1,239	-15.0%	\$ 1,053	
Joint System -Total	\$ 2,632	9.4%	\$ 2,966	-2.9%	\$ 2,881	18.4%	\$ 3,411	
Total - LADWP	\$ 7,399	10.5%	\$ 7,925	3.2%	\$ 8,176	5.7%	\$ 8,644	

What can they do?

How are they doing?

Can they do it?

\$ in millions, combined capital and O&M budget

Source for budgets: LADWP FY 2023-24 Proposed Final Budget presentation,

Board of Water & Power Commissioner Meeting, May 23, 2023, Agenda Item I.1, Slide #24

^{*} Power System includes Fleet Services and Efficiency Solutions (formerly under Joint System/External & Regulatory Affairs)



Incremental Estimate of Pass-Through Factor Changes, FYE24

Water	Cu	irrent	Propos	sed	Amount	Total	Rev Req Change by		/ FC Rate	
	Planning Category	Rate Category	Planning Category	Rate Category	FY23/24		8%	12%	19%	
	Water Infrastructure Base	Base Rate	Water Quality	WQIA	\$ 1,578,044	\$ 8,033,654				
Capital	Water Infrastructure Base	Base Rate	Water Infrastructure	WIA	\$ 6,096,699		\$6,478,871	\$6,800,217	\$7,362,573	
	Water Infrastructure Base	Base Rate	Water Supply	WSCA	\$ 358,911		% of FY 22	% of FY 22-23 Re-Estimated Wa Revenue		
O&M	Water Infrastructure Base	Base Rate	Water Quality	WQIA	\$ 5,836,179	\$ 5,836,179	0.39%	0.41%	0.45%	

Power	Current		Proposed		Amount	Total	Rev Req Change by FC Rate		
	Planning Category	Rate Category	Planning Category	Rate Category	FY23/24				
Capital	Power Infrastructure	Base Rate	Power System Reliability Program (PSRP)	RCA/IRCA	\$203,100,607	\$ 254,141,501			
	Power Infrastructure	Base Rate	Renewable Program	CRPSEA	\$ 51,040,894		\$125,290,08 5	\$135,455,74 5	\$153,245,65 0
O&M	Power Infrastructure	Base Rate	Power System Reliability Program (PSRP)	RCA/IRCA	\$ 68,414,806	\$ 104,958,765	% of FY 22-23 Re-Estimated Powe Revenue		nated Power
	Power Infrastructure	Base Rate	Fuel and Purchased Power (F&PP)	ECA/VEA	\$ 36,543,959		2.7%	2.9%	3.3%